Decarbonising heat with Solar thermal

Market outlook 2023/2024





Heat is half of our current energy needs We need to give heat the priority it deserves...

Heat is half of the total energy that we need - far more than the energy required for fuel/ transport and electricity.

Despite this, only 25% of our heat in Europe is generated from renewable sources.*

* Essentially biomass

#Heatishalf

Energy users Source REN 21 (2021)



Total final energy and total modern renewable energy share, by energy carrier, European data (Source: Eurostat for year 2022)

4)etricity 25%

%82,400/540,

Share of energy from renewable sources for heating and cooling 2022 (Source: Eurostat)



EU Renewable Energy Directive (RED) targets (2023):

• Art. 3: Total share of RES sources in 2030: 42.5%, aiming for 45%

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 Art. 23: Binding target for the share of RES for heating and cooling: Member States to increase by at least 0.8 percentage points annually (for 2021-2025) and by at least 1.1 percentage points annually (for 2026-2030) Giving more priority to heat and its decarbonisation, notably through direct RES heat sources such as Solar Thermal, is therefore urgent and of utmost importance to:

- relieve pressure on the grid
- create a level playing field for all technologies.

Solar Thermal:

An obvious source of energy to provide hot water and heating for millions of applications, from residential to commercial and industrial users...

Solar thermal is based on a simple principle: capturing the free energy of the sun to deliver hot water and heat.

Technological innovation has resulted in various ways to harness solar heat for domestic and industrial use. Certification, including the Solar Keymark, provides quality assurance to consumers and public authorities.

LOW MEDIUM Below 75 ºC 75 to 150 °C 150 to 400 °C SECTOR Agriculture • Greenhouse heating • Drying Space heating · Washing Cooking **Buildings** Showering Cleanina **District heating** • Feeding into new, forth Feeding into existing generation heat networks heat networks Industry Washing Boiling Bleaching Distilling Pulping Heat treatment Pasteurising · Dyeing • Drying of paint Nitrate meltina Drying Sterilising COLLECTOR TYPE Air Collector Hybrid PVT (PV and Thermal Flat plate Vacuum tube Evacuated flat plate Vacuum tube CPC Small parabolic trough/ Concentrating Large parabolic trough/ linear Fresnel without dish

evacuated receiver



The Solar Keymark CEN Keymark Scheme



- Over 20 years of certification standards
- More than 1150 certificates granted
- CEN scheme
- Transparent and open
- More than 300 stakeholders

Solar Thermal:

A ready-to-deploy technology, from



A strong European manufacturing base:

- able to meet the EU demand for solar thermal systems
- net exporter worldwide
- able to triple EU based manufacturing by 2030, provided proper incentives are in place

150.7 million tons of CO₂ saved per year thanks to 122 million solar thermal systems installed worldwide

> 90% recyclable

(copper, glass, stainless steel, aluminium)



Recap: Solar Thermal 2023 Market overview - All market segments

Solar thermal in volume, in Europe, by market segment (Source: Solar Heat Europe)



Distribution of the newly installed capacity by collector type in 2022 - Europe Source: IEA Solar Heating and Cooling Programme - Solar Heat Worldwide



Evacuated tube collector 27.6% Unglazed water collector 0.3% Air collector 0.2% Flat plate collector 71.9%

Europe: EU27, Albania, North Macedonia, Norway, Russia, Switzerland, Turkey, United Kingdom

2 0 0 9 3% 114 669 80 8% DE 13 285 -2% 376 000 263 -47% GR 4 0 2 4 6% 469 280 328 12% HU* 263 2% 12 880 9 -8% 292 0% 1 0 2 7 1 -8% 3 8 2 9 3% 232 728 163 -31% 31 3% 1564 1 -8% 20 6% 1698 1 -3% LU * 54 2 3% 3 387 -8% MT⁺ 35 -3% 1238 1 -7% 2% 30 454 43 360 3% 2 427 3% 130 800 92 -38% 985 2% 41 6 5 9 29 -37% RO* 196 5% 15 577 11 -8% SK* 153 5% 15 4 5 6 11 -8% 93 0% 1269 1 -14% 3 0 8 9 1% 128 357 90 -7% 174 -6% 4 6 0 0 3 -8% СН 1076 0% 23 708 17 -28% UK 494 -1% 15 394 11 69% EU27 + 40 816 0.6% 1 813 012 1269 -22.7% CH + UK kWth per 1000 capita 800 0 * Solar Heat Europe estimations + Based on the EurObserv'ER "Solar thermal and CSP Barometer" (2022).

Annual

Total

-4%

1%

4%

3%

4%

2%

-1%

5%

8%

New

installed

capacity

in 2023

(in m²)

38 711

13 0 0 0

13 800

12 473

66 740

22 472

2 4 5 1

1354

7 360

New

installed

capacity

in 2023

(MW_{th})

27

9

10

9

47

16

2

1

5

Annual

New

-20%

-30%

-25%

-8%

-10%

-12%

-8%

-5%

-8%

Evolution

Installed

Capacity

evolution

Installed

Capacity

2023/2022

Cumulative

Capacity in

Operation

(MW_{th})

2 471

504

156

208

701

468

1249

17

58

Use of Solar thermal

per capita

Country

AT

BE

BG⁺

HR

CY

CZ⁺

DK⁺

EE*

FI*

FR

IE+

IT

LV *

LT*

NL

PL

PT

SI

ES

SE

Installed

1) The relation between collector area and capacity is $1m^2 = 0.7kW_{th}$ (kilowatt-thermal)

2) Capacity "in operation" refers to the solar thermal capacity built in the past and deemed to be still in use.

Solar Heat Europe/ESTIF assumes a 20 year product life for all systems installed since 1990. Most products today would last considerably longer, but they often cease to be used earlier, e.g. because the building was demolished, or there has been a change of building use.

3) The figures shown here relate to Metropolitan France (mainland). As a reference, in 2022 the newly installed capacity in overseas departments is estimated to be around 60 MWth (86 000 m²).

Key learnings from 2023



2023 was marked by:

- Lower investments due to higher interest rates leading also to a lower-than-expected pace of heat modernisation across Europe
- Unstable policy signals regarding fossil fuels and the decarbonisation of heating and cooling
- Stop and go market effect in some countries, due to inconsistent public policies and subventions
- A reduction of the gas prices and of the ETS carbon price (for industry), hampering the transition towards more sustainable supplies
- A fierce competition amongst heating and cooling technologies
- Dumping practices of solar PV panels, with very low prices indirectly affecting solar thermal sales
- Yet, a growing installed capacity for all Solar Thermal market segments and great new large scale projects commissioned, including growing share of some innovative technologies (e.g. solar PVT)



Our call to support Solar Thermal market growth is to:

- Prioritise the decarbonisation of heating and cooling, focusing on the decentralised supply of heat
- Give clear political signals to market players calling for a faster transition to renewable energy sources
- Recognise and raise awareness of the value of Solar Thermal to balance the grid (i.e. every system comes with heat storage built-in)
- Stop incentivising new fossil-fuel only systems
- Ensure Solar Thermal is granted with similar incentive conditions as other RES technologies (e.g. VAT rebate, building obligations/ solar mandate, access to funding, etc.)
- Have stable, predictive financial support for Solar Thermal, both for new systems in buildings and in industry
- Support EU Solar Thermal manufacturers on new investments to help protect them from unfair competition from Asian manufacturers, mainly those supplying solar PV and, in some cases, Solar Thermal
- Ensure Solar Thermal and hybrid solar PVT are well covered within one-stop shops (EPBD) and single contact points (NZIA)
- Ensure the development and availability of skilled workforce at local level on heating and cooling, including Solar Thermal, for public entities, consultancies and installation companies

Europe Market growth trends	2021 (vs 2020)	2022 (vs 2021)	2023 (vs 2022)
Newly installed capacity	+ 8%	+ 12%	- 22%
Total installed capacity	+ 1%	+ 2%	+ 0.6%

Residential and tertiary buildings The needs



Around 40% of energy consumed in the EU is used in buildings

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	\square	+	
	╆┼┼	+	

Over 1/3 of the EU's energy-related GHG emissions come from buildings

11.5% renewables Energy consumption for heating in buildings by source, global data, 2022 (Source REN 21)

63% fossil fuels & other

26% traditional biomass

- 0.4% Renewable district heat
 1.0 % Geothermal heat
 1.6% Solar heat
 3.6% Renewable electricity
 3.6% Ambient heat
 4.8% Modern bioenergy

Residential and tertiary buildings

All is relative – Varying countries dynamics in Europe in 2023 vs 2022:

+ 469 280 new m²

Constant supportive

scheme for renovation

GR + 12%*

The solution: Providing hot water and heat directly from the sun's energy with Solar Thermal

million rooftops in Europe are equipped with solar thermal & thermal storage

UK + 70%

in growth

+ 15 394 new m²

A new market

Total installed capacity in Europe (mainland): That's **58 million m²** of collectors

FR + 8%*

+ 114 669 new m²

"Ma Prime Rénove"

ongoing financing

support scheme

for various clean

heat options notably

....

installed capacity in 2023:

Newly

 $NI + 3\%^*$

+ 43 360 new m²

Energy Incentive

Supportive schemes

include Sustainable

Measure (SDE++) for

large scale projects

+ 1.27_{GW.} - 22.7 % of newly installed capacity vs 2022 + 0.6% of increase of the total installed capacity An increase of + 1.8 million m²



+ 367 000 new m² An unfortunate counter effect of the Heating Law (requiring 65% RES heat supplies), with increases of sales of heat pumps and... gas boilers



Solar Photovoltaic Thermal (PVT): Total installed capacity in Europe: million m² = 64% of all PVT installed worldwide DE NI FR 616 551 m² 162 549 m² 127 303 m²

Spain: + 34% (+ 7 382 m²) Belgium: + 20% (+ 1 018 m²) Germany: - 20%

Lighthouse projects delivered in 2023: The British Library, **Olympic Swimming** Central London: Club, Barcelona: 2 082 m² 617 m²

Countries with the largest Solar Thermal installed capacity (in operation):



and Sustainable solar thermal Energy Investment Subsidy (ISDE) for buildings

* estimations

2023 vs 2022:

7

Buildings: The opportunity of the Solar Mandate (in EPBD) for Solar Thermal and PVT

The Energy Performance of Buildings Directive, published in May 2024, foresees the requirement that:

"Member States shall ensure that all new buildings are designed to optimise their solar energy generation potential on the basis of the solar irradiance of the site, enabling the subsequent cost-effective installation of solar technologies".

Member States shall ensure the deployment of suitable solar energy installations, if technically suitable and economically and functionally feasible, as follows:



* in case of major renovation, action requiring a permit, works on the roof, or installation of a technical building system (i.e. heating system)

Capacity of the Solar Thermal sector in Europe X 3: From



Solar Thermal collectors Providing hot water and heating

Evacuated flat plate



Solar heat



PVT: A hybrid technology combining both PV and thermal



Solar electricity Solar heat

Solar Thermal and/or solar PVT:

An obvious technology to implement the Solar Mandate



🗸 Made in Europe



3 X more efficient than PV in terms of space

🗸 Off grid



A one-off capital investment, free energy for > 25 years and independence from energy price inflation

Can hybridise easily with other energy supply or storage solutions

An adequate energy transition should foster a balanced approach including:

- Energy Efficiency
- Insulation
- Solar Thermal & Thermal Energy Storage
- Other RES, clean and efficient heat sources, etc
- Efficient district heating

Solar thermal can easily hybridise with a Heat Pump:

- Hybrid HP + ST has more efficiency than a standalone heat pump
- Reduces the electricity consumption of a heat pump
- Solar thermal produces zero carbon (or CO₂) energy, reducing the impact of the carbon content in the electricity supplied to the heat pump
- Reduces the stress on the heat pump, hence increasing its lifetime



19 000^{*} district heating networks now in Europe, looking for decarbonisation solutions & new ones keen to be developed

Energy sources in European district heating (2022- Source EHP)



Share of DH heat demands from residential and service sectors (Source: EHP and Eurostat):





The path towards "efficient district heating", as per the requirements of the 2023 Energy Efficiency Directive



By specific deadlines, district heating networks will need to comply with any of the above options i.e. containing an increasing minimum share of RES heat (or others), reaching 100% in 2050

Energy Efficiency Directive (2023):

In 2023, the total number of District Heating networks existing in the EU reached 19 000. In the previous year, solar heat supply to the district heating fuel mix increased by 13.5%, with increases notably in Denmark, Germany and Poland.

*Source EHP 2024 Market report, in all these countries AT, BE, BO, BU, HR, CZ, DK, FI, FR, DE, GR, HU, IS, IT, KO, LT, LV EE , NO, PL, PT, RO, SK, RS, SI, ES, SE, CH, NL, UK.

- 11.7% reduction of energy consumption by 2030 (vs 2020)
- National comprehensive assessments for efficient district heating & cooling
- Mandatory H&C plans for cities above 45 000 inhabitants
- Efficient District Heating & Cooling criteria for new or substantially refurbished systems

(See also ETS for buildings as from 2027)

Solar Thermal District Heating (SDH)



Solar Thermal has great potential to be the route towards district heating decarbonisation.

256

towns and cities in Europe use solar heat¹, with

1372 MW_{th}

Of the 20 largest solar district heating systems in the world....

The **biggest is in Denmark**, Silkeborg (**110 MW**_{th})

11 are in Denmark, **7** in China, 1 in Saudi Arabia, **1** in Latvia

The one in Latvia is based at 90% on renewables with 20% solar heat, 70% biomass, with current alternatives for the latter now under way

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.....

81% of the total Solar District Heating networks in the world are in Europe



More than

2 million m² solar collectors installed in total for Solar District heating Solar thermal district heating networks in operation by European country (> 350 kW_{th}, 500 m²)*:



Did you know?



- 56 SDH systems exist
- 8 projects are under development
- 70 projects in the pipeline totalling around 380k m²
- 6 SDH systems were commissioned in 2023 totalling 13 995 m²
 - In Austria:

2 expansions of existing systems in 2023 (newly installed collector area totalled 2 173 m² – 1.5 MW_{th})

In the Netherlands:

The fourth biggest SDH system in the world (48 000m²) is currently under finalisation in Groningen

1 source IEA SHC, based on district heating definition above*

Industry Decarbonisation Heat/Thermal requirements

Industry represents

33% of the energy needs globally

60% of these needs apply to heat in the EU

Source: REN 21

Decarbonising industrial heat will play a key role in achieving net-zero targets

EU Corporate Sustainability Reporting Directive (CSRD):

- Entered into force in Jan. 2023
- Objective: investors and other stakeholders to have access to the information they need to assess the impact of companies on people and the environment and for investors to assess financial risks and opportunities arising from climate change and other sustainability issues
- In scope: large companies, listed SMEs, some non-EU companies
- Reporting will start with new rules gradually as from the 2024 financial year, for reports published in 2025

Emission Trading Scheme:

- Covers greenhouse gas emissions from around 10,000 installations in the energy sector and manufacturing industry as well as aircraft operators and maritime transport
- Includes notably carbon dioxide (CO₂) from electricity and heat generation, from energy-intensive industry sectors, including oil refineries, steel works, and production of iron, aluminium, metals, cement, lime, glass, ceramics, pulp, paper, cardboard, acids and bulk organic chemicals

EU Renewable Energy Directive (RED) targets (2023):

• Art.22a: new sub-sectoral target for industry: average increase of 1.6 percentage points for the share of RES (for the periods 2021-25 and 2026-30)

Industrial process heating in 2016 emitted 7.5 metric gigatons of CO₂

That's the equivalent to:



of all greenhouse About the same as the total emissions from the transport sector



IEA reported that only 9% of the total industrial energy uses were based on renewables sources. 45% from Coal, 30% from Natural Gas, 15% from Oil.

Global industrial heat demand by temperature (2018) (Source: IRENA, IEA)



Demand for low- to medium-temperature heat in selected industries globally 2018 (TWh):



Source: IEA. Note: Demand for low- to medium-temperature heat in energy-intensive industry is excluded since it represents a small portion of the total and is usually available as a by-product of high-temperature heat.

Industry Decarbonisation

The transition, with Solar Thermal for heating and/or cooling needs



Worldwide data:

1209

Solar Thermal systems in operation (of at least 50 m² collector area or 35 kW_{th})

Covering

1.36 million m²

Representing a capacity of



In 2023:

new systems were installed worldwide with a capacity of





More details on 615 of these systems (incl. 197 ie 40% from Europe) via ship-plants.info



What is SHIP? Solar Heat for Industrial Processes (SHIP) are systems which provide solar heat in a factory. A collector field heats a process fluid, and a heat exchanger transfers this heat as hot water, air flow, or steam. Storage units enable this heat to be used when required.

Europe - SHIP top 5 sectors:



Cepie: SOLAR HEAT INTEGRATION Solutions for the decarbonisation of the pulp and paper industry



Did you know that Solar Heat Europe developed a joint brochure in April 2024 with Cepi, the European association representing the pulp and paper sector.

Examples of Large Scale SHIP projects commissioned in 2023:

★ Heineken

Heineken, Sevilla, ES 43 000 m² (concentrating) solar collectors, 30 MW_{th} / 800 m³ storage tank



Lactalis Ingredients, Verdun, FR 15 000 m² (flat plate) solar collectors 11 MW_{th} / 3 000m³ storage tank

Learnings from 2023 for the Large Scale Projects What didn't help

Development of natural gas prices for non-household consumers, EU, 2008-2023 (€ per kWh) Source: Eurostat



A serious diminution of the gas prices (vs 2022)

The price of emissions allowance in the EU Cost per tonne of carbon dioxide produced (€) Source: Montel



A counterproductive trend/diminution of the carbon prices (ETS) (vs 2022)

Key phases of a "typical" Large Scale Solar Heat project (district heating or industry) and indicative timings:

Lengthy permitting (and financing) procedures, escalated from local, regional or national levels are delaying the projects.



Learnings from 2023 What helped



1 REDUCE

energy consumption

ENERGY SOBRIETY (limit consumption, adapt behaviours)

ENERGY EFFICIENCY (eg insulate)

2 MUTUALISE

energy needs and their production / distribution

Connect to an existing district heating network >50% RES supplies

2

3

Create a new district heating network >50% RES supplies

Choose a collective RES supply from the bottom of the buildings

3 OPTIMISE AND PRIORISE

access to renewables energies or waste heat

NON-RELOCATABLE ENERGY ALREADY AVAILABLE (eg waste heat from waste water, data center, or waste incineration)

> **NON-RELOCATABLE ENERGY TO BE CREATED**

(eg solar heat, geothermal energy)

RELOCATABLE **ENERGY TO BE** CREATED (eg biomass)

A good precedent comes from the French Energy Agency ADEME, who published a hierarchy of measures and renewable heat sources that should be prioritised and followed when planning a new installation.

Developed under the "Fonds Chaleur", these guidelines can apply to any collective installation, be it residential, tertiary, district heating or industry above 25 m².

This merit order in ENR'CHOIX (FR) gives:

- A clear political signal to municipalities and end-users for their decarbonisation options
- The corresponding financing support available in the country

Solar heating & cooling The Potential



For more information on solar heating & cooling:

Global: International Energy Agency - Solar Heating & Cooling Programme www.iea-shc.org

EU: Solar Heat Europe www.solarheateurope.eu info@solarheateurope.eu +32 2 318 40 60